

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2010**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>54,670</b>	--	--	<b>105,356</b>	<b>113,324</b>	<b>12,426</b>	<b>-3,314</b>	<b>286,690</b>	<b>2,400</b>	<b>0</b>	<b>85,958</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>30,834</b>	<b>-1,430</b>	<b>6,625</b>	<b>7,808</b>	<b>6,509</b>	--	<b>-12,795</b>	<b>9,775</b>	<b>3,273</b>	<b>50,093</b>	<b>21,925</b>
Pentanes Plus	2,765	-1,430	--	27	5,007	--	815	2,832	2,339	383	3,245
Liquefied Petroleum Gases	28,069	--	6,625	7,781	1,502	--	-13,610	6,943	935	49,709	18,680
Ethane/Ethylene	13,344	--	--	35	-7,417	--	22	--	--	5,940	3,051
Propane/Propylene	9,649	--	9,516	6,948	5,522	--	-9,177	--	67	40,745	10,085
Normal Butane/Butylene	3,112	--	-3,047	400	1,382	--	-4,918	3,559	868	2,338	3,225
Isobutane/Isobutylene	1,964	--	156	398	2,015	--	463	3,384	--	686	2,319
<b>Other Liquids</b>	--	<b>70,104</b>	--	<b>491</b>	<b>-34,764</b>	<b>-6,711</b>	<b>3,908</b>	<b>25,363</b>	<b>69</b>	<b>-220</b>	<b>47,688</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	70,111	--	402	-48,849	-587	1,269	19,805	4	0	7,368
Hydrogen	--	--	--	--	--	1,352	--	1,352	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	0	4	--	--	4	0	--
Renewable Fuels (including Fuel Ethanol)	--	70,111	--	6	-48,849	-1,693	1,267	18,308	--	0	7,337
Fuel Ethanol	--	70,111	--	--	-48,849	-1,921	1,247	18,094	--	0	7,201
Renewable Fuels Except Fuel Ethanol	--	--	--	6	--	228	20	214	--	0	136
Other Hydrocarbons	--	--	--	396	--	-249	2	145	--	0	31
Unfinished Oils	--	--	--	89	1,431	--	380	1,360	--	-220	13,063
Motor Gasoline Blend. Comp. (MGBC)	--	-7	--	--	12,654	-6,124	2,259	4,198	66	0	27,257
Reformulated	--	-5	--	--	3,856	-1,048	-378	3,180	--	0	5,690
Conventional	--	-2	--	--	8,798	-5,076	2,637	1,018	65	0	21,567
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>-7</b>	<b>333,136</b>	<b>2,581</b>	<b>36,954</b>	<b>8,046</b>	<b>4,431</b>	--	<b>3,046</b>	<b>373,233</b>	<b>86,121</b>
Finished Motor Gasoline	--	-7	186,616	86	19,034	8,046	-5	--	157	213,623	27,912
Reformulated	--	--	31,811	--	--	1,246	--	--	--	33,057	--
Conventional	--	-7	154,805	86	19,034	6,800	-5	--	157	180,566	27,912
Finished Aviation Gasoline	--	--	190	6	244	--	-1	--	--	441	146
Kerosene-Type Jet Fuel	--	--	18,546	--	2,292	--	-445	--	286	20,997	8,001
Kerosene	--	--	78	2	153	--	11	--	9	213	172
Distillate Fuel Oil	--	--	80,306	560	13,879	0	-2,282	--	520	96,507	30,119
15 ppm sulfur and under <sup>6</sup>	--	--	73,470	459	11,099	-327	-2,231	--	0	86,932	25,837
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>	--	--	4,558	101	1,851	327	-296	--	204	6,929	2,695
Greater than 500 ppm sulfur <sup>6</sup>	--	--	2,278	--	929	--	245	--	315	2,647	1,587
Residual Fuel Oil <sup>7</sup>	--	--	3,493	232	-1,048	--	441	--	821	1,415	1,696
Less than 0.31 percent sulfur	--	--	2	7	--	--	45	--	NA	NA	67
0.31 to 1.00 percent sulfur	--	--	522	208	--	--	44	--	NA	NA	236
Greater than 1.00 percent sulfur	--	--	2,969	17	-1,048	--	352	--	NA	NA	1,393
Petrochemical Feedstocks	--	--	3,325	456	179	--	80	--	--	3,880	464
Naphtha for Petro. Feed. Use	--	--	2,452	286	85	--	67	--	--	2,756	369
Other Oils for Petro. Feed. Use	--	--	873	170	94	--	13	--	--	1,124	95
Special Naphthas	--	--	-109	117	90	--	14	--	8	76	145
Lubricants	--	--	605	624	1,754	--	109	--	390	2,484	806
Waxes	--	--	137	22	--	--	14	--	92	53	35
Petroleum Coke	--	--	12,845	138	--	--	919	--	302	11,762	3,045
Marketable	--	--	8,869	138	--	--	919	--	302	7,786	3,045
Catalyst	--	--	3,976	--	--	--	--	--	--	3,976	--
Asphalt and Road Oil	--	--	14,549	314	374	--	5,564	--	459	9,214	13,435
Still Gas	--	--	11,436	--	--	--	--	--	--	11,436	--
Miscellaneous Products	--	--	1,119	24	3	--	12	--	3	1,131	145
<b>Total</b>	<b>85,504</b>	<b>68,667</b>	<b>339,761</b>	<b>116,236</b>	<b>122,023</b>	<b>13,761</b>	<b>-7,770</b>	<b>321,828</b>	<b>8,789</b>	<b>423,105</b>	<b>241,692</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."